ORIGINAL

The Morenci Water & Electric C

401 Burro Alley P.O. Box 68 Morenci, AZ 85540 Telephone (928) 865-2229 Facsimile (928) 865-5261



August 18, 2010

Arizona Corporation Commission DOCKETED

AUG 2 0 2010

DOCKETED BY

Docket Control Center Arizona Corporation Commission 1200 West Washington Street Phoenix, AZ 85007

Re:

Purchase Power Fuel Adjuster

Docket: E-01049A-97-0677, Decision #49576

Reports for July 2010

Dear Staff:

Please find enclosed forms FA-1, FA-1A, FA-1B, FA-1C, FA-2, FA-3, and Power Purchase Data for the above referenced month.

- Tucson Electric Power in the amount of \$76,865.41
- Tucson Electric Power in the amount of \$246,125.00
- Tucson Electric Power in the amount of \$2,324,049.00
- Freeport McMoRan Copper & Gold Energy Services, LLC in the amount of \$3,232,055.23

Please let me know if you have any questions or comments.

Sincerely,

Ruel A. Rogers, Jr. Superintendent

RAR/dl

Enclosures (13 sets)

XC:

B. Bozzo, ACC w/encl.

Sul A Ros- fu.

M. McElrath, FMI w/encl

B. Keene, ACC w/encl.

File PPFA 2010

RECEIVED

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THE MORENCI WATER & ELECTRIC COMPANY PURCHASED POWER AND FUEL ADJUSTOR BANK BALANCE REPORT FA-1 For the Month of July, 2010

Line					
1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$		·	(482,100)
2A.	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	KWH	<u>2,970,744</u>		
2B.	Total Sales(includes Special Contract Sales, shown for computation of unit cost only)	KWH	<u>104.071,540</u>		
2C.	Special Contract Sales not subject to PPFA per Decision No. 66931 (April 2004) and 69200 (December 2006)	KWH	101,100,796		
3.	ACTUAL COST OF PURCHASED POWER:	\$	4,952,787		
4.	UNIT COST OF PURCHASED POWER: (Line 3/Line 2B)	\$/KWH		<u>0.047590</u>	
5.	AUTHORIZED BASE COST OF PUR. POWER: Per Decision No.54712 Dated 10/10/85	\$/KWH	<u>0.075220</u>		
6.	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No. 71468 (January 2010)	\$/KWH	(0.027000)		
7	TOTAL RATE COLLECTED FROM CUSTOMER: (Line 5 + Line 6+ Line 7)	\$/KWH		<u>0.04822</u>	
8	INCREMENTAL DIFFERENCE BETWEEN AUTHORIZED AND ACTUAL RECOVERY: (Line 4 - Line 7)	\$/KWH		(0.000630)	
9	NET CHANGE TO BANK BALANCE:	\$			(1,871)
	(Line 2A x Line 8) If Line 4 > Line 7 - Under Collected Balance. If Line 4 < Line 7 - Over Collected Balance, neg.				
10	ADJUSTMENTS TO BANK BALANCE: From FA-1A	\$			<u>0</u>
11	PREAPPROVED DSM COSTS: From FA-1B	\$			<u>0</u>
12	ENDING BANK BALANCE: (Line 1 + Line 9 + Line 10 + Line 11)	\$			(483,971)

THE MORENCI WATER & ELECTRIC COMPANY PURCHASED POWER AND FUEL ADJUSTOR BANK BALANCE REPORT FA-1A ADJUSTMENTS TO BANK BALANCE DETAIL For the Month of July, 2010

PLEASE PROVIDE A DETAILED SUMMARY OF THE ADJUSTMENTS THAT THE COMPANY IS CLAIMING THAT AFFECT THE ENDING BALANCE OF THE PURCHASED POWER AND FUEL ADJUSTOR REPORT. EXAMPLES OF ADJUSTMENTS COULD INCLUDE PRIOR PERIOD ADJUSTMENTS FOR BILLING ERRORS OR CORRECTIONS, REFUNDS RECEIVED FROM YOUR SUPPLIER, REFUNDS ORDERED BY THE COMMISSION ETC. ALL ADJUSTMENTS NEED TO BE THOROUGHLY EXPLAINED AND SUPPORTING DOCUMENTATION ATTACHED, IF APPROPRIATE. THE TOTAL OF ALL THE ADJUSTMENTS BEING CLAIMED SHOULD BE ENTERED AT THE BOTTOM OF THIS FORM AND ON FA-1, LINE 10.

ADJUSTMENTS TO BANK BALANCE: (Transfer amount to FA-1, Line 10.)

\$0.00

THE MORENCI WATER & ELECTRIC COMPANY PURCHASED POWER AND FUEL ADJUSTOR BANK BALANCE REPORT FA-1B PREAPPROVED DSM COST DETAIL For the Month of July, 2010

PLEASE PROVIDE A DETAIL LISTING OF THE DSM COSTS CLAIMED ON FA-1, LINE 11. DSM COSTS SHOULD BE LISTED BY PROGRAM, AMOUNT AND PERIOD OF TIME WHEN THE FUNDS WERE ACTUALLY SPENT. THE TOTAL DOLLARS SPENT THIS MONTH ON ALL PROGRAMS SHOULD BE ENTERED ON THE LINE PROVIDED AT THE BOTTOM OF THIS PAGE AND ON FA-1, LINE 11.

		CUMULATIVE	COSTS
	APPLICABLE	COSTS CLAIMED	CLAIMED
PROGRAM NAME	TIME PERIOD	TO DATE	THIS MONTH

NONE

TOTAL DSM COSTS CLAIMED THIS MONTH (Transfer amount to FA-1, Line 11.)

\$0.00

THE MORENCI WATER & ELECTRIC COMPANY PURCHASED POWER AND FUEL ADJUSTOR BANK BALANCE REPORT FA-1C For the Month of July, 2010

Supplemental report for Decision No. 61298 dated December 1998

	· · · · · · · · · · · · · · · · · · ·			
Line 1.	ENDING BANK BALANCE FROM PREVIOUS MONTH: (Over = Neg, Under = Pos)	\$		<u>0</u>
2	JURISDICTIONAL SALES(Applicable to FUEL ADJ.): (= Total Sales - FA-3)	кwн	<u>0</u>	
3	AUTHORIZED PURCHASED POWER ADJUSTOR: Per Decision No.61298 Dated 12/98	\$/KWH	0.000000	
4	NET CHANGE TO BANK BALANCE: (Line 2 x Line 3)	\$		0
5	ENDING BANK BALANCE: (Line 1 + Line 5)	\$		<u>0</u>

THE MORENCI WATER & ELECTRIC COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-2 For the Month of July, 2010

Line COMPANY NAME: THE MORENCI WATER & ELECTRIC COMPANY 1. 2. MAILING ADDRESS; P.O. BOX 68 - MORENCI, AZ. 85540 CONTACT PERSON: RUEL A. ROGERS, JR. 3. CONTACT TELEPHONE NUMBER: (928) 865-6971 4. GENERATION 5. GAS GENERATION (\$) OIL GENERATION 6. (\$) **COAL GENERATION** 7. (\$) OTHER GENERATION (Identify) (\$) (\$) **TOTAL GENERATION COSTS** 0 PURCHASED POWER 9. BASE METER CHARGE (\$) 10. DEMAND CHARGE (\$) **ENERGY CHARGE** 11. (\$) TOTAL PURCHASED POWER COSTS (\$) В. 4,952,787.25 (Including Special Contract Per Decision No. 60807) 12. TOTAL COST OF GENERATION AND PURCHASED POWER \$4,952,787.25 (\$) (Total of Lines 8A and 11B) 13. KWH (KWH) Generated 0 Purchased Special Contract (Per Decision No 60807) 101,100,796 Purchased 3,366,347 TOTAL KWH GENERATED/PURCHASED 104,467,143 14. COST PER KWH (\$/KWH) 0.047410 (Line 12/Line 13) UNACCOUNTED FOR KWH'S 15. Line Loss (KWH) 243,613 Own Use (KWH) 79,193

THE MORENCI WATER & ELECTRIC COMPANY PURCHASED POWER AND FUEL ADJUSTOR GENERAL INFORMATION FA-3 For the Month of July, 2010

ine			
1.	SALES (KWH)		
	Residential	<u>1,387,394</u>	
	Commercial - (small)		
	Commercial - (small)		
	Industrial	<u>1,583,350</u>	
	Irrigation		
	Municipal		
	Wholesale		
	Special Contract Sales per Decision No. 69331(Apr 2004) and 69200 (Dec 2006) TOTAL SALES (KWH)	<u>101,100,796</u>	104,071,540
	(Total KWH Sales SHOULD Agree with number on FA-1, Line #2.)	=	
2.	SALES (\$)		
	Residential	\$152,319.54	
	Commercial - (small)		
	Commercial - (small)		
	Industrial	<u>\$162,167.62</u>	
	Irrigation		
	Municipal		
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	\$5,372,756.06	
	TOTAL SALES (\$)	-	\$5,687,243.22
3.	NUMBER OF CUSTOMERS**		
	Residential	2,078	
	Commercial - (small)		
	Commercial - (small)		
	Industrial	265	
	Imgation	<u> 200</u>	
	Municipal		
	Wholesale		
	Other Sales (Special Contract Sales per Decision No. 60807 Dated April 8, 1998)	<u>1</u>	
	The same factorial and the same better the same better the same better the same same better the same same better the same same same same same same same sam	÷	
	TOTAL CUSTOMERS		2,344

THE MORENCI WATER & ELECTRIC COMPANY

Miscellaneous Power Purchase Data Excludes Special Contract Sales For the Month of July, 2010

	<u>K.W.H.</u>	Percent K.W	<u>l.</u>
Total Sales	104,071,540	99.6%	
Total Own Usage	79,193	0.1%	
Total System Losses	474,796	0.5%	
Total Purchased Energy	104,467,143		
System Losses-Rolling annual average		0.23%	
MWE Billed Peak		N/A	
MWE Load Factor as Billed	N/A		
*MWE/PDC Coincidental Peak Demand		N/A	
*MWE/PDC Coincidental Load Factor	N/A		
*Per Prem Bahl's Calculations 6/17/91			
MWE Actual Peak Per 3 MWE Totalizers		N/A	
MWE Actual Load Factor Per 3 MWE Totalizers	N/A		



P.O. Box 711 M/S DS204 Tucson, Arizona 85702 Phone: 520-917-8773 Fax: 520-917-8789

INVOICE

Morenci Water & Electric

Attn: Ruel Rogers P.O. Box 68 Morenci, AZ 85540 Invoice Date:

August 3, 2010

Customer No:

TEP 0311 MWE 904

De	scription				Charges	Credits	Amount
Charges in accordance with Service Shedul	es "Ā", "B", '	'C", "D", "E'	' and "F"				
of the Control Area Services Agreement da	ted August 1	8, 2004.			1		'
Month of: July 2010							
Control Area Services:							
Administrative	186,008	kW @	0.0128	/ kW	2,380.90		2,380.9
Reactive Supply & Voltage Control	186,008	kW @	0.1610	/ kW	29,947.22		29,947.2
Regulation & Frequency Response	2,159	kW @	12.0850	/ kW	26,091.52		26,091.5
Energy Imbalance - Outside Bandwidth:							
Negative Imbalance	140.25	MWh @		/ MWh	14,024.72		14,024.7
Positive Imbalance	(197.619)	MWh @	38.78140			7,663.95	(7,663.9
Spinning Reserve	1,000	kW @	12.0850		12,085.00		12,085.0
Interruptible Load/Non-Spin	0	kW @	1.9840	/ kW	-		-
Energy Imbalance - Inside Bandwidth - Pa	wmant-in-Kin	ıd.					
Negative Imbalance	1,468	MWh					
Positive Imbalance	(1,583)	MWh					
Net _	(116)	MWh					
	(1110)						
e-mail to:							
oxanne_boling@fmi.com							
copy to:							
reeport McMoran Copper & Gold, Inc.							
Attn: Mike Hughes							
One North Central Avenue							
Phoenix, Arizona 85004							
ayments are due the 15th day after in	voice recei	pt					
-					_	nount Due TEP	\$ 76,865.4

Please Wire Transfer Payments to:

Tucson Electric Power Company – Corporate

Wells Fargo Bank ABA 121-000-24^ Account Number

Due Date:

August 18, 2010

Payments not received on or before the Due Date are subject to a late charge.

Checked By:

Approved By:

Questions? Call Shawna Hilman at (520) 917-8716 or e-mail SHilman@tep.com



P.O. Box 711 Tucson, Arizona 85702 520-745-7170 fax 520-770-2003

INVOICE

Morenci Water & Electric Company

Attn: Ms. Roxanne Boling

P.O. Box 68

Morenci, AZ 85540

Invoice Date:

August 4, 2010

TEP 0311 904

	Description	on			Charges	Credits	Amount
Energy purchased by: MW July	Έ						
Energy Charge:	0	MWh @	\$0.00	/MWh	\$ -		\$0.00
Transmission Services							
Transmission	100	MW @	\$2,259.25	MW-Mon	\$225,925.00		\$225,925.00
Ancillary Services:			0 404.00		*** *** ***		416 100 00
Scheduling, System Con Reactive Supply and Vol		cn Service	\$161.00 \$41.00	MW-Mon MW-Mon	\$16,100.00 \$4,100.00		\$16,100.00 \$4,100.00
Non-Spin capacity	0 .	MWh @	0.00	/MWh		\$0.00	\$0.00
ayments are due the late	er of the last o	lay of the			<u> </u>		
voice month or the tent		-			An	ount Due TEP	\$ 246,125.00

invoice month or the tenth day after receipt.

Please Wire Transfer Payments to:

Account Numbe.

Tucson Electric Power Company – Corporate **Wells Fargo Bank**ABA 121-000-248

Questions? Call Bob Nowak at (520) 917-8776 or

e-mail rnowak@tep.com

Due Date:

August 31, 2010

Payments not received on or before the Due Date are subject to a late charge.

Approved By:

Checked By:



P.O. Box 711 Tucson, Arizona 85702 520-745-7170 fax 520-770-2003

INVOICE

Morenci Water & Electric Company

Attn: Ms. Roxanne Boling

P.O. Box 68 Morenci, AZ 85540 Invoice Date:

August 4, 2010

TEP 0311 904

De	scription				Charges	Credits	Amount
Energy purchased by: MWE July							
Energy Charge: Market Power - Real Time Market Power - Daily Short Term Contract Imbalance PAYB from TEP	. 0 16,600 53,446 0	MWh @ MWh @ MWh @ MWh @	25.10	/MWh /MWh /MWh /MWh	0.00 416,634.00 1,907,415.00 0.00		- 416,634.00 1,907,415.00 0.00
Additional Transmission costs: (PNM, WALC, TEPC)					0.00		0.00

Please Wire Transfer Payments to:

Tucson Electric Power Company – Corporate **Wells Fargo Bank**ABA 121-000-248
Account Number 4

Questions? Call Bob Nowak at (520) 917-8776 or e-mail rnowak@tep.com

Payments are due the later of the last day of the invoice month or the tenth day after receipt.

Amount Due TEP

Due Date:

August 20, 2010

2,324,049.00

Payments not received on or before the Due Date are subject to a late charge.

Approved By:	

Checked By:



Freeport-McMoRan Copper & Gold Energy Services, LLC

333 North Central Avenue, Phoenix AZ 85004 (602) 366-8100 Voice (602) 366-7314 Facsimilie

INVOICE

Invoice Date:

August 2, 2010

Morenci Water & Electric P.O. Box 68 66 Fairbanks Road Morenci, Az. 85540

Description		Charges	Credits	Amount
Energy Purchased by MW&E pursuant to : PDES's FERC Electric Tariff, First Revised Volume No. 1,Second Revised Sheet Nos.1-3				
Capacity MW Energy MWh var O&M	148 54,771 54,771	\$ 1,184,000.00 \$ 1,864,572.38 \$ 183,482.85	!	\$ 1,184,000.00 \$ 1,864,572.38 \$ 183,482.85
	Current Charges			\$ 3,232,055.23

Due Date:

August 16, 2010

Wire Transfer:

Bank of America
Dallas, Texas
ABA # 026009593
Account #
Freeport-McMoRan Copper & Gold Energy Services